

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No.)

E-Micro

E-I

GR

GR-N

Micro

Lat

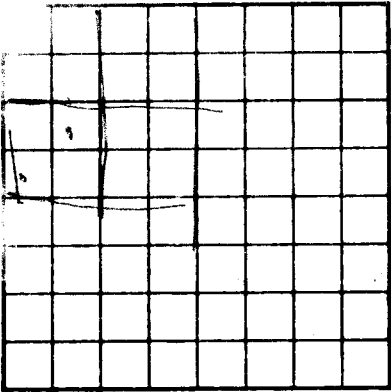
Mi-L

Sonic

Others

Resistance Log

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER 061072  
LEASE OR PERMIT TO PROSPECT .....



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Earl Hollandeworth & Lee Travis Address P. O. Box 1672, Longview, Texas  
Lessor or Tract Government Field Ashley Valley State Utah  
Well No. 1-3 Sec. 7 T 5 S R. 22 E Meridian Salt Lake County Uintah  
Location 330 ft. N. of Line and 330 ft. E. of Line of SW 1/4 SW 1/4 Elevation 1051  
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date May 31, 1949 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 28, 1949 Finished drilling May 23, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Nevada 2677' to ..... No. 4, from Manitou 3555' to .....  
No. 2, from Chinle 3370' to ..... No. 5, from Ashgrite 3902' to .....  
No. 3, from Shinarump 3400' to ..... No. 6, from Phosphoria 4270' to .....

IMPORTANT WATER SANDS

No. 1, from Frontier 1972' to ..... No. 3, from Curtis 2260' to .....  
No. 2, from Dakota 1770' to ..... No. 4, from Indiana 2510' to .....  
Horison 1474' Carnal 2555'

CASING RECORD

Pipe casing	Weight per foot	Through-hole	Depth	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4" x 20 ft	29.1	165	114	114	circulated	114			none in cement

MUDDING AND CEMENTING RECORD

Pipe casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4" x 20 ft	29.1	165	circulated	114	none in cement

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

*Top of Not Oil Zones No Shows Encountered*

WOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from <sup>327</sup> feet to <sup>4393</sup> feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

J. N. Gilmore

EMPLOYEES

W. C. Breggin

, Driller

, Driller

John Neely

, Driller

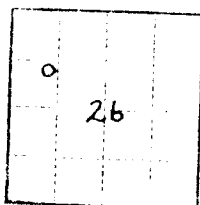
, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	760	760	Shale
760	962	202	Shale and Sand
962	1110	148	Shale
1110	1177	67	Shale, Sand and Shells
1177	1323	146	Sand and Shale
1323	1420	97	Shale
1420	2200	780	Sand and Shale
2200	2238	38	Sand
2238	2340	102	Sand and Shale
2340	2415	75	Sand
2415	2480	65	Sand and Shale
2480	2595	115	Sand
2595	2754	159	Sand and Shale
2754	3025	271	Sand
3025	3205	180	Sand and Shale
3205	3355	150	Sand
3355	3423	68	Sand and Shale
3423	3463	40	Shale
3463	3500	37	Sand and Shale
3500	3632	132	Shale
3632	3960	328	Red Bed
3960	4088	128	Sand and Shale
4088	4217	129	Shale and Limestone
4217	4275	58	Red Bed
4275	4393	118	Sand and Shale
4393	4430	37	Shale and Limestone
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
4430	4470	40	Lime and Shale
4470	4553	83	Phosphoria Lime
4553			Total Depth
			Core - 6 1/8" Christensen Diamond Core Barrel from 4262 to 4393 100% recovery



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. 21243  
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1-B is located 330 ft. from 1042' fr 5 line + 946' fr 4 line line and 330 ft. from E line of sec. 36  
1/4 Sec. and Sec. No. 26 5S 22E Salt Lake  
 (Twp.) (Range)  
Ashley Valley Utah  
 (Field) (County or Subdivision)

The elevation of the derrick floor above sea level is 4954.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to move rig back on above location and re-enter abandoned well.  
 8,000' expected depth  
 Madison line at approximately 7500'  
 10-3/4" 32.75# casing - 260' - (cemented w/165 sacks and left in hole in 1949  
 when above well was drilled to a depth of 1293' and was abandoned as a dry hole.)  
 5-1/2" O.D. 15.5# J-55 snls. casing - 6600'; 5-1/2" O.D. 17# J-55 snls. casing -  
 11# mud all the way 6600' - 8000'  
 700 sacks cement behind 5-1/2"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company Hollandsworth and Travis

Address P. O. Box 1632

Longview, Texas

By Earl Hollandsworth

By Lee Travis

Title Lee Travis  
Owners of co-partnership

November 20, 1956

Hollandsworth Drilling Company  
Box 1632  
Longview, Texas

Gentlemen:

It has come to the attention of this office that you are re-working Well No. 1-B Government, in the NE SW NW of Section 26, Township 5 South, Range 22 East, SIM, Ashley Valley Pool, Uintah County.

You are requested to file a Notice of Intention to Rework, on Federal Form 9-331A with this Commission as soon as possible.

Also, a copy of all subsequent reports filed with the U. S. Geological Survey must be filed with this Commission as well as a copy of the well log, which should be filed within three months after completion or suspension of operations.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

**Hollandsworth & Travis**

P. O. BOX 1632

**LONGVIEW, TEXAS**

November 28, 1956

EARL HOLLANDSWORTH  
LEE L. TRAVIS

Re: Government Well No. 1-B  
Uintah County, Utah  
Lease No. 01585

Oil and Gas Conservation Commission  
Room 105 Capitol Building  
Salt Lake City, Utah

Attention: Cleon B. Feight

Gentlemen:

In accordance with your letter of November 20, 1956, there is enclosed a photostatic copy of Form 9-331A, Notice of Intention to Re-drill or Repair Well, covering work being done on the above-captioned well.

Very truly yours,

  
Clarence Keese

CK:ah

Enclosure

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-55.

**Salt Lake**

**01585**

Noted  
Cak  
12/19/31

16-25768-7 U. S. GOVERNMENT PRINTING OFFICE

December 3, 1956

Hollandsworth and Travis  
P. O. Box 1632  
Longview, Texas

Gentlemen:

This is to acknowledge receipt of your Notice of Intention to Re-drill Well No. 1-B, which is located 1042 Feet from the south line and 946 feet from the west line of Section 26, Township 5 South, Range 22 East, Uintah County.

Thank you for your prompt action in this matter.

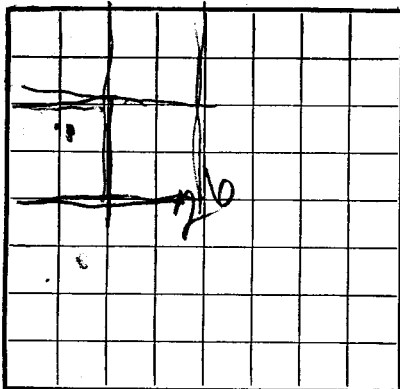
Yours very truly,

OIL & GAS CONSERVATION  
COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:cn





LOCATE WELL CORRECTLY

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

To be kept Confidential until As long as possible  
(Not to exceed 4 months after filing date)

CONFIDENTIAL

## LOG OF OIL OR GAS WELL

Operating Company Hollandsworth & Travis Address P. O. Box 1632, Longview, Texas  
Lease or Tract: Government Field Ashley Valley State Utah  
Well No. 1-B Sec. 26 T. 58 R. 22E Meridian Salt Lake County Uintah  
Location 1042 ft. N. from S Line and 946 ft. E. of from W Line of NW-1/4 Elevation 4954.4  
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank Hollandsworth

Date July 1, 1957

Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 11, 1956 Finished drilling December 23, 1956

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75#	8 rd.	H-40	260'	Float				

### PLUGGING

### ~~MUD LOGS AND CEMENTING RECORD~~

Size hole	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9"			Halliburton	10-1/2#	
10	sacks cement	spotted 7366'; 25 sacks	6640'; 25 sacks	4466'; 25 sacks	2440';
10	sacks 240';	5 sacks placed in	top of surface		

### PLUGS AND ADAPTERS

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

..... M. R. Cullum ..... Driller ..... C. E. Hopkins ..... Driller

..... A. C. Hairgrove ..... Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
4393	4435	42	Sand & Lime
4435	5200	765	Sand (Weber)
5200	6570	1370	Shale & Lime
6570	7155	585	Madison Lime
7155	7351	196	Devonian Lime
7351	7366	15	Sand
	7366		Total Depth

(Cpy of formation record down to 4393' furnished USDI is attached. Hole was deepened to 7366')

[OVER]

10  
5

Surface

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

DST 6495-6605 - Tool open 45 m  
closed 30 m  
Strong initial Blow dead - Recovered 6400'  
fresh water

DST 6705-25 - open 1 hour  
closed 30 m  
Recovered 2400'  
fresh water

DST 7351-66  
700' fresh  
water

Pure Cell  
Re: D.S.T.



June 26, 1957

Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Gentlemen:

It has come to the attention of this office that Well No. 1-B, which was drilled by you on Section 26, Township 5 South, Range 22 East, Uintah County, Utah, has been plugged and abandoned as of about December 29, 1956.

Rule G-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or redrilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, and forward them to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT  
SECRETARY

CBF:en

**Hollandsworth & Travis**

P. O. BOX 1632

**LONGVIEW, TEXAS**

EARL HOLLANDSWORTH  
LEE L. TRAVIS

July 1, 1957

Government Well No. 1B  
Ashley Field  
Uintah County, Utah

Oil and Gas Conservation Commission  
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Reference is made to your letter of June 26, 1957, pertaining to the above-captioned well.

Enclosed is Form OGCC-3 (in duplicate) which covers the deepening of the well from 4393' to 7366', at which depth it was plugged and abandoned. Also enclosed is USDI Form 9-330 (Thermo-Fax copy) covering the original drilling from 0 to 4393'.

We shall appreciate your keeping this information confidential as long as possible.

Very truly yours,

  
Clarence Keese

CK:ah

Enclosures

State of Utah  
OIL & GAS CONSERVATION COMMISSION  
Room 140, State Capitol Building  
Salt Lake City 14, Utah

October 15, 1957

Clarence Kees  
Hollandsworth & Travis  
P. O. Box 1632  
Longview, Texas

Re: REQUEST FOR "REPORT OF  
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

*Clarence B. Feight*  
CLEON B. FEIGHT  
SECRETARY

CBF:cn

March 26, 1959

Hollandsworth Drilling Company  
Box 1632  
Longview, Texas

Re: Well No. Govt. 1-B  
Sec 26, T 5S, R 22E  
Uintah County, Utah

Gentlemen:

It has come to the attention of this office that Induction-  
Electrical Log's were taken on the above mentioned well.

It would be greatly appreciated if you could send us a copy,  
or any other logs of this type as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION  
COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:ep